

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

MEMORANDUM OF OIL, GAS AND MINERAL LEASE

STATE OF TEXAS §
 §
COUNTY OF ROBERTSON §

This Memorandum of Oil, Gas and Mineral Lease is entered into this **15th day of August, 2022**, (the "Effective Date") by and between **Erwin Ulric Reagan**, whose address is **617 N. Commerce, Marquez, Texas 77865**, hereinafter called "Lessor", and **COMSTOCK OIL & GAS, LLC**, whose address is **5300 Town and Country Blvd., Suite 500, Frisco, Texas 75034**, hereinafter called "Lessee",

Lessor does hereby grant, lease, let and demise to Lessee that certain property which is described hereto for the purpose of exploring and drilling for and operating and producing oil and gas, pursuant to the terms and provisions of that certain Oil, Gas and Mineral Lease between Lessor and Lessee, the important terms of which are as follows:

Date:	August 15, 2022
Lessor:	Erwin Ulric Reagan
Lessee:	Comstock Oil & Gas, LLC
Primary Term:	Three (3) Years
Lease Option:	Two (2) Years
Leased Premises:	

6.521 acres, more or less, situated in the Maria de la Concepcion Marquez Eleven Leagues, A-25, Robertson County, Texas and being the same land described in that certain Warranty Deed dated January 16, 2008 from Erwin Ulric Reagan and wife, Jewel Yvonne Reagan to XTO Energy, Inc., and recorded in Volume 1018, Page 700 of the Official Public Records of Robertson County, Texas.

Reference is hereby made to executed copies of said Oil, Gas, and Mineral Lease in possession of Lessor and Lessee respectively, for all of the provisions thereof, and by this reference same are incorporated herein and made a part hereof in all respects as though fully set forth herein.

In the event the earliest notary acknowledgment is more than sixty (60) days beyond the date entered on this lease, then the effective date (for purposes of determining the expiration of the primary term) shall become the earliest notary acknowledgement date.

IN WITNESS WHEREOF, the parties hereto have executed this Memorandum of Oil, Gas and Mineral Lease as of the day and year above written.

[This space intentionally left blank, signature on following page]

STATE OF TEXAS
COUNTY OF ROBERTSON

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KNOW ALL MEN BY THESE PRESENTS:

LEASE AMENDMENT AND RATIFICATION AGREEMENT

WHEREAS, on the 15th day of August, 2022, Erwin Ulric Reagan as Lessor, and Comstock Oil & Gas, LLC, as Lessee, entered into that certain Paid-Up Oil, Gas and Mineral Lease (herein the "Lease"), which a Memorandum of Oil, Gas and Mineral Lease is recorded in Volume _____, Page _____, or as Document # _____ of the Official Records, of Robertson County, Texas; and

WHEREAS, the Description as set out in the Lease reads as follows, to-wit:

6.521 acres, more or less, situated in the Maria de la Concepcion Marquez Eleven Leagues, A-25, Robertson County, Texas and being the same land described in that certain Warranty Deed dated January 16, 2008 from Erwin Ulric Reagan and wife, Jewel Yvonne Reagan to XTO Energy, Inc., and recorded in Volume 1018, Page 700 of the Official Public Records of Robertson County, Texas.

WHEREAS it is the desire of Lessor and Lessee to amend said description as referenced, to add additional land(s) to the Lease

NOW THEREFORE, in consideration of the premises and other valuable considerations, the receipt and sufficiency of which are expressly acknowledged, Lessor and Lessee do hereby amend the above-described Oil, Gas and Mineral Lease to revise the following described lands, to wit:

104.561 acres, more or less, situated in Robertson County, Texas, described as follows:

TRACT ONE: 6.521 acres, more or less, situated in the Maria de la Concepcion Marquez Eleven Leagues, A-25, Robertson County, Texas and being the same land described in that certain Warranty Deed dated January 16, 2008 from Erwin Ulric Reagan and wife, Jewel Yvonne Reagan to XTO Energy, Inc., and recorded in Volume 1018, Page 700 of the Official Public Records of Robertson County, Texas.

TRACT TWO: 29.77 acres of land, more or less, being a part of Section 3, Maria de la Concepcion Marquez Eleven League Grant, A-25, Robertson County, Texas, and described as First Tract, 50 acres, in that certain Correction Deed of Gift from Christine N. Reagan to Erwin U. Reagan, dated October 30, 1993, effective October 16, 1990, recorded Volume 603, Page 127, Official Public Records Robertson County, Texas, LESS & EXCEPT 20.23 acres of land, more or less, being a part of Section 3, Maria de la Concepcion Marquez Eleven League Grant, A-25, Robertson County, Texas, and described as Tract Two in that certain Warranty Deed with Vendor's Lien from Debbie Boggs, aka Debra Lynne Boggs, to David Coker and Kimberly Coker, dated June 23, 2017, recorded Volume 1322, Page 414, Official Public Records Robertson County, Texas; leaving a total of 29.77 acres described herein.

TRACT THREE: 7 1/3 acres of land, more or less, being a part of Section 3, Maria de la Concepcion Marquez Eleven League Grant, A-25, Robertson County, Texas, and described as Third Tract in that certain Correction Deed of Gift from Christine N. Reagan to Erwin U. Reagan, dated October 30, 1993, effective October 16, 1990, recorded Volume 603, Page 127, Official Public Records Robertson County, Texas.

TRACT FOUR: 60.94 acres of land, more or less, being a part of Section 3, Maria de la Concepcion Marquez Eleven League Grant, A-25, Robertson County, Texas, and described as Fourth Tract in that certain Correction Deed of Gift from Christine N. Reagan to Erwin U. Reagan, dated October 30, 1993, effective October 16, 1990, recorded Volume 603, Page 127, Official Public Records Robertson County, Texas.

For the same consideration recited above, Owner does hereby consent to, ratify, adopt, and confirm all of the terms and provisions of the Lease, as amended herein, and does hereby grant, lease, demise and let, to Lessee, its successors and assigns, the lands covered by said Lease, as amended herein, upon and subject to all of the terms and provisions set out in the Lease, as amended hereby. The undersigned hereby further declare that the Lease, as amended, in all its terms and provisions is and remains a valid and subsisting Oil, Gas and Mineral Lease, and declares that the Lease is binding upon the Owner, and the Owner's successors and assigns."

In the event of conflict between the provisions and any other provision contained in the Lease, the above provisions shall prevail to the extent of such conflict.

This Lease Amendment and Ratification Agreement may be executed in multiple counterparts with the same effect as though all parties executed the same document. The provisions hereof shall extend to and be binding upon the successors and assigns of the parties that executed this Lease Amendment.

Addendum

Attached to and made a part of that certain Paid-Up Oil, Gas and Mineral Lease dated August 15, 2020, by and between Erwin Ulric Reagan, as Lessor, and Comstock Oil & Gas, LLC, as Lessee.

In the event that any of the terms and provisions of any of the following paragraph shall conflict with any of the terms and provisions of any of the preceding paragraphs of this lease, then the terms and provisions of these following paragraphs shall control and take precedence.

16. It is specifically understood and agreed that this lease covers only oil, gas and associated liquid or liquifiable or gaseous hydrocarbons and any sulphur as may be necessarily and incidentally produced therewith. The term "covered minerals" as used in this lease shall refer only to the foregoing minerals.

17. If, at the end of the primary term or any extended term of this lease under the provisions hereof, a portion or portions of the leased premises are situated within a pooled unit(s), drilling or reworking operations on or production from such unit(s) will maintain this lease in force only as to the portion or portions of the leased premises included in such unit(s). Any land not so held by production or operations at the end of the primary term of this lease shall revert to Lessor free and clear of the terms of this lease.

18. At the end of the primary term of this lease or upon the cessation of any drilling operations being conducted at the end of the primary term or any extended term under the provisions hereof, this lease shall terminate as to all of the mineral estate lying more than one hundred (100) feet below the stratigraphic equivalent of the base of the Haynesville Shale, as found and defined on e-logs in the Hoyt-Powell Gas Unit #1 (API #42-395-31700) at 16,940 feet measured depth.

SIGNED FOR IDENTIFICATION:

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PAID-UP
OIL, GAS AND MINERAL LEASE

COPY

THIS AGREEMENT made and entered into this 15th day of August, 2022, between Erwin Ulric Reagan, hereinafter called "Lessor" (whether one or more), whose post office address is 617 N. Commerce, Marquez, Texas 77865, and Comstock Oil & Gas, LLC, hereinafter called "Lessee", whose post office address is 5300 Town & Country Blvd, Ste 500, Frisco, Texas 75034.

1. Lessor, in consideration of ten and no/100's Dollars (\$10.00) and other good and valuable consideration in hand paid, receipt of which is hereby acknowledged, of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets, exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling, mining and operating for and producing oil, gas and all other minerals, injecting gas, waters, other fluids, air and other gaseous substances into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, electric transmission lines, telephone lines, and other structures and things thereon to produce, save, take care of, treat, process, store and transport said minerals and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land in Robertson County, Texas to wit:

6.521 acres, more or less, situated in the Maria de la Concepcion Marquez Eleven Leagues, A-25, Robertson County, Texas and being the same land described in that certain Warranty Deed dated January 16, 2008 from Erwin Ulric Reagan and wife, Jewel Yvonne Reagan to XTO Energy, Inc., and recorded in Volume 1018, Page 700 of the Official Public Records of Robertson County, Texas.

SEE ADDENDUM ATTACHED HERETO AND MADE A PART HEREOF

Notwithstanding any particular description, it is nevertheless the intention of Lessor to include within this lease, and Lessor does hereby lease, not only the land so described but also any and all other land owned or claimed by Lessor in the herein named survey or surveys, or in adjoining surveys, and adjoining the herein described land up to the boundaries of the abutting landowners, the leased lands being hereinafter referred to as "said land." For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain 6.251 gross acres, whether actually containing more or less. Lessor agrees to execute any supplemental instrument(s) requested by Lessee for a more complete or accurate description of said land or instrument(s) to perfect title deficiencies.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, gas or other mineral is produced from said physical land or land with which said land or any part thereof is pooled, or this lease is maintained by virtue of some other provision hereof.

3. This is a PAID-UP LEASE. In consideration of the cash down payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term.

4. The royalties to be paid by Lessee are: (a) on oil and on other liquid hydrocarbons saved at the well, 22.5% of that produced and saved from said land, same to be delivered at the wells or to the credit of Lessor in the pipeline to which the wells may be connected with Lessor's interest in either case bearing its proportion of any expense for treating oil to make it marketable as crude and Lessee having the option, at any time or from time to time, to purchase Lessor's oil at the well, paying therefore the lawful market price on the date of purchase for oil of like grade and gravity prevailing for the field nearest where such oil is produced; (b) on gas, including casing head gas and all gaseous substances, produced from said land and sold by Lessee, 22.5% of the amount realized from such sale thereof, after deduction of a proportionate part of the production, severance and other excise taxes and the cost incurred by Lessee in delivering, processing, compressing, or otherwise making such gas or other substances merchantable; (c) on gas, including casing head gas and all gaseous substances, produced from said land and used off said land by Lessee and not benefiting Lessor, the market value at the mouth of the well of 22.5% of the gas so used off said land; (d) on all minerals mined and marketed, 22.5%, either in kind or value at the well or mine, at Lessee's election, except that on sulfur the royalty shall be One Dollar (\$1.00) per long ton; and (e), if at the end of the primary term or any time thereafter one or more wells on said land or lands pooled therewith are capable of producing oil or gas and all such wells are shut-in for any reason, this lease shall nevertheless be deemed to be producing for the purposes of maintaining this lease and thereafter this lease may be continued in force as if no shut-in had occurred. Lessee covenants and agrees to use reasonable diligence to produce, utilize, or market the minerals capable of being produced from said wells but in the exercise of such diligence, Lessee shall not be obligated to install or furnish facilities other than well facilities and ordinary lease facilities of flow lines, separator, and lease tank, and shall not be required to settle labor trouble or to market the minerals upon terms unacceptable to Lessee. If, at any time or times after the expiration of the primary term, all such wells are shut-in for a period of ninety (90) consecutive days, and during such time there are no operations on said land, or lands pooled therewith, then at or before the expiration of said ninety (90) day period, Lessee shall pay or tender, by check or draft, as royalty, a sum equal to \$1.00 per net acre then covered by this lease, and it shall be considered that oil or gas is being produced from said land in paying quantities within the meaning of Paragraph 2 hereof for one (1) year from the date of such payment, and in like manner subsequent advance annual royalty payments may be made or tendered and it will be considered that oil or gas is being produced from said land in paying quantities within the meaning of said Paragraph 2 during any annual period for which such royalty is so paid or tendered; such advanced annual royalty payment shall be credited against any royalty accruing to the owners thereof on any production from said land during any annual period for which such advanced annual payment has been made; provided that if this lease is otherwise being maintained by any other provision hereof, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the ninety (90) day period next following cessation of such operations or production. Lessee's failure to pay or tender or to pay or tender properly or timely any such sum as royalty shall render Lessee liable for the amount due but it shall not operate to terminate this lease. All royalty interests, whether or not owned by the undersigned, shall be paid out of the royalty as provided for in said lease.

5. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee at its sole discretion deems it necessary or proper to do in order to develop or operate prudently the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 40 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion as may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the term "horizontal completion" means a well in which the horizontal component of the gross completion interval in the reservoir is at least one hundred (100) feet. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling, completion, or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling, completion or reworking operations on the leased premises, except that the production on which Lessors royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, so long as the total acreage therein does not exceed the maximum herein specified. Also each such drilling or production unit, when limited to any one or more formations and to any one or more of the minerals therein or produced therefrom, may from time to time be enlarged and extended by Lessee to include additionally any other formation or formations and any other mineral or minerals therein or produced therefrom. In making such a revision, Lessee shall file or record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. Lessee may place and use on each unit created hereunder common measuring and reworking tanks for production from such unit. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests. The inclusion of separate tracts in this lease is for the convenience and ease of the parties only and no pooling, community lease or offer to pool is intended or shall be implied from the inclusion of such tracts in this lease. For purposes of this lease, the words "separate tracts" shall mean any tract or part of the leased premises in which ownership of the oil and gas mineral or royalty interest differs from any other tract or part of the leased premises at the time of this lease. All royalties, if any, payable under this lease shall be paid on a non-apportionment basis according to the ownership interests of the parties in the land where the well is located. Nothing contained in this paragraph shall diminish or prohibit the right of Lessee to pool all or any part of the lands covered hereby.

6. If, at the expiration of the primary term, oil, gas or other mineral is not being produced from said land or land pooled therewith but Lessee has commenced operations for drilling, completion, mining or reworking of any well or mine thereon, or shall have completed a dry hole thereon, or shall have completed thereon a well capable of producing or producing within ninety (90) days prior to the end of the primary term, this lease shall remain in force so long as operations on said well or for the drilling or reworking of an additional well are commenced and prosecuted (whether on the same or successive wells) with no cessation of more than one hundred eighty (180) consecutive days, and, if they result in production, so long thereafter as oil, gas or other mineral is produced from said land or land pooled therewith. If, after the

expiration of the primary term of this lease and after oil, gas or other mineral is produced from said land or land pooled therewith, production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within one hundred eighty (180) days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than one hundred eighty (180) consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas or other mineral is produced from said land or land pooled therewith. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within two hundred (200) feet of and draining said land, Lessee agrees to drill such offset wells as a reasonably prudent operator would drill under the same or similar circumstances. The judgment of the Lessee, when not fraudulently exercised, in carrying out the purpose of this lease shall be conclusive.

7. Lessee shall have free use of oil, gas and water from said land, except water from Lessor's wells and tanks, for all operations hereunder including repressuring, pressure maintenance, cycling and secondary recovery operations, and the royalty shall be computed after deducting any so used. Any structures and facilities placed on said land by Lessee for operations hereunder and any well or wells on said land drilled or used for the injection of salt water or other fluids may also be used for Lessee's operations on other lands in the same area. Lessee shall have the right at any time during or after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessor, Lessee will bury all pipe lines below ordinary plow depth, and no well shall be drilled within two hundred (200) feet of any residence or barn now on said land without Lessor's consent.

8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to the heirs, representatives, successors and assigns, but no change or division in ownership of the land or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee. No such change or division in the ownership of the land or royalties shall be binding upon Lessee for any purpose until such person acquiring any interest has furnished Lessee with the instrument or instruments or certified copies thereof, constituting the chain of title from the original Lessor. An assignment of this lease, in whole, or in part, shall, to the extent of such assignment, relieve and discharge Lessee of any obligations hereunder, and, if Lessee or assignee of part or parts hereof shall fail to comply with any provision of this lease, such default shall not affect this lease insofar as it covers a part of said land upon which Lessee or any assignee thereof shall not be in default. Should more than six parties become entitled to royalties hereunder, Lessee may require the appointment of a single agent to receive payment for all and may withhold payment until such appointment has been made.

9. When drilling or other operations are delayed or interrupted by storm, flood or other act of God, fire, war, rebellion, insurrection, riot, strikes, differences with workmen, unavailability of material or equipment, failure of carriers to transport or furnish facilities for transportation, some order, requisition or necessity of the government or as a result of any cause whatsoever beyond the control of the Lessee, the time of such delay or interruption shall not be counted against Lessee, anything in this lease to the contrary notwithstanding. All express or implied covenants of this lease shall be subject to all Federal, State and local laws. Executive orders, rules or regulations and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages for failure to comply therewith if compliance is prevented by, or if such failure is the result of, any such law, order, rule or regulation. If from such causes Lessee is prevented from conducting drilling or reworking operations on, or producing oil or gas from said land or land pooled therewith, the time while Lessee is so prevented shall not be counted against Lessee, and this lease shall be extended for a period of time equal to that during which such Lessee is so prevented from conducting drilling or reworking operations on, or producing oil or gas from said land or land pooled therewith, notwithstanding any other provision hereof.

10. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. In the event Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty (60) days after receipt of notice in which to commence the compliance with the obligations imposed by virtue of this instrument. After the discovery of oil, gas or other mineral in paying quantities on said land, Lessee shall reasonably develop the acreage retained hereunder, but in discharging this obligation it shall in no event be required to drill more than one (1) well per forty (40) acres, plus an acreage tolerance not to exceed ten per cent (10%) of forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one (1) well per six hundred forty (640) acres, plus an acreage tolerance not to exceed ten per cent (10%) of six hundred forty (640) acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities or a horizontal completion.

11. Lessor hereby warrants and agrees to defend the title to said land, and agrees that Lessee, at its option, may discharge any tax, mortgage or other lien upon said land and in the event Lessee does so, it shall be subrogated to such lien with the right to enforce same and apply royalties accruing hereunder and any other payments due or that may become due to the Lessor under this lease toward satisfying same. Without impairment of Lessee's rights under the warranty in the event of failure of title, it is agreed that, if Lessor owns an interest in said land less than the entire fee simple estate, whether stated herein above as a whole or partial interest, then the royalties to be paid Lessor shall be reduced proportionately. All royalty interest covered by this lease (whether or not owned by lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named herein above as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

12. Lessee, its successors and assigns, shall have the right at any time to surrender this lease, in whole or in part, to Lessor or Lessor's heirs, representatives, successors and assigns by delivering or mailing a release thereof to the Lessor, or by placing a release thereof of record in the county in which said land is situated; thereupon Lessee shall be relieved from all obligations, express or implied, of this agreement as to the acreage so surrendered, and thereafter the advance annual royalties payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

13. In the event the earliest notary acknowledgment is more than sixty (60) days beyond the date entered on this lease, then the effective date (for purposes of determining the expiration of the primary term) shall become the earliest notary acknowledgment date.

14. Notwithstanding the termination of this lease as to a portion of the lands covered hereby, Lessee shall nevertheless continue to have the right of ingress and egress from the lands still subject to this Lease, retained lands, for all purposes described and allowed hereunder, together with easements, right-of-ways, roads, pipelines and other facilities on, over and across all the lands originally covered by this Lease, for access to and from the retained lands, and for the gathering or transportation of oil, gas and other minerals produced from such retained lands.

15. OPTION TO EXTEND PRIMARY TERM FOR PAID-UP LEASES: Lessee is hereby given the option to extend the primary term of this lease for an additional two (2) years from the expiration of the original primary term thereof. This option may be exercised by Lessee at any time during the original primary term by paying the sum of Six Hundred Fifty Dollars (\$650.00) per net mineral acre to Lessor and mailed to Lessor at the above address. This payment shall be based upon the number of net mineral acres then covered by this lease and not at such time being maintained by production or other provisions hereof. This payment may be made by check or draft of Lessee mailed or delivered to Lessor at any time during the original primary term hereof. If, at the time this payment is made, various parties are entitled to specific amounts according to Lessee's records; this payment may be divided between said parties and paid in the same portion. Should this option be exercised as herein provided, it shall be considered for all purposes as though this leases originally provided for a primary term of Five (5) years.

IN WITNESS WHEREOF, this instrument is executed as of the date above written.

Lessor(s):

Erwin Ulric Reagan

ACKNOWLEDGMENT

STATE OF TEXAS

COUNTY OF ROBERTSON

This instrument was acknowledged before me on the _____ day of _____, 2022, by Erwin Ulric Reagan.